

WEST VIRGINIA LEGISLATURE

2017 REGULAR SESSION

Introduced

House Bill 3042

BY DELEGATE WALTERS

[Introduced March 14, 2017; Referred
to the Committee on Energy then the Judiciary.]

1 A BILL to amend and reenact §22-6-8 of the Code of West Virginia, 1931, as amended, relating
 2 to the requirements for applicants to perform work on an existing oil and gas well or to drill
 3 a new well, as specifically described in §22-6-8 (c) and (d), and providing for the continued
 4 utilization of affidavits by permit applicants which allow for said permits, providing for the
 5 continued requirements of §22-6-8 that the working interest owner is required to tender to
 6 the owner of the oil and gas in place not less than 1/8th of the amount paid to, received
 7 by or allowed to the owner of the working interest in place.

Be it enacted by the Legislature of West Virginia:

1 That §22-6-8 of the Code of West Virginia, 1931, as amended, be amended and reenacted
 2 to read as follows:

**ARTICLE 6. OFFICE OF OIL AND GAS; OIL AND GAS WELLS; ADMINISTRATION;
 ENFORCEMENT.**

**§22-6-8. Permits not to be on flat well royalty leases; legislative findings and declarations;
 permit requirements.**

1 (a) The Legislature hereby finds and declares:

2 (1) That a significant portion of the oil and gas underlying this state is subject to
 3 development pursuant to leases or other continuing contractual agreements wherein the owners
 4 of such oil and gas are paid upon a royalty or rental basis known in the industry as the annual flat
 5 well royalty basis, in which the royalty is based solely on the existence of a producing well, and
 6 thus is not inherently related to the volume of the oil and gas produced or marketed;

7 (2) That continued exploitation of the natural resources of this state in exchange for such
 8 wholly inadequate compensation is unfair, oppressive, works an unjust hardship on the owners
 9 of the oil and gas in place, and unreasonably deprives the economy of the State of West Virginia
 10 of the just benefit of the natural wealth of this state;

11 (3) That a great portion, if not all, of such leases or other continuing contracts based upon

12 or calling for an annual flat well royalty, have been in existence for a great many years and were
13 entered into at a time when the techniques by which oil and gas are currently extracted, produced
14 or marketed, were not known or contemplated by the parties, nor was it contemplated by the
15 parties that oil and gas would be recovered or extracted or produced or marketed from the depths
16 and horizons currently being developed by the well operators;

17 (4) That while being fully cognizant that the provisions of section 10, article I of the United
18 States Constitution and of section 4, article III of the Constitution of West Virginia, proscribe the
19 enactment of any law impairing the obligation of a contract, the Legislature further finds that it is
20 a valid exercise of the police powers of this state and in the interest of the State of West Virginia
21 and in furtherance of the welfare of its citizens, to discourage as far as Constitutionally possible
22 the production and marketing of oil and gas located in this state under the type of leases or other
23 continuing contracts described above.

24 (b) In the light of the foregoing findings, the Legislature hereby declares that it is the policy
25 of this state, to the extent possible, to prevent the extraction, production or marketing of oil or gas
26 under a lease or leases or other continuing contract or contracts providing a flat well royalty or
27 any similar provisions for compensation to the owner of the oil and gas in place, which is not
28 inherently related to the volume of oil or gas produced or marketed, and toward these ends, the
29 Legislature further declares that it is the obligation of this state to prohibit the issuance of any
30 permit required by it for the development of oil or gas where the right to develop, extract, produce
31 or market the same is based upon such leases or other continuing contractual agreements.

32 (c) In addition to any requirements contained in this article with respect to the issuance of
33 any permit required for the drilling, redrilling, deepening, fracturing, stimulating, pressuring,
34 converting, combining or physically changing to allow the migration of fluid from one formation to
35 another, no such permit shall be hereafter issued unless the lease or leases or other continuing
36 contract or contracts by which the right to extract, produce or market the oil or gas is filed with the
37 application for such permit. In lieu of filing the lease or leases or other continuing contract or

38 contracts, the applicant for a permit described herein may file the following:

39 (1) A brief description of the tract of land including the district and county wherein the tract
40 is located;

41 (2) The identification of all parties to all leases or other continuing contractual agreements
42 by which the right to extract, produce or market the oil or gas is claimed;

43 (3) The book and page number wherein each such lease or contract by which the right to
44 extract, produce or market the oil or gas is recorded; and

45 (4) A brief description of the royalty provisions of each such lease or contract.

46 (d) Unless the provisions of subsection (e) are met, no such permit shall be hereafter
47 issued for the drilling of a new oil or gas well, or for the redrilling, deepening, fracturing,
48 stimulating, pressuring, converting, combining or physically changing to allow the migration of
49 fluid from one formation to another, of an existing oil or gas production well, where or if the right
50 to extract, produce or market the oil or gas is based upon a lease or leases or other continuing
51 contract or contracts providing for flat well royalty or any similar provision for compensation to the
52 owner of the oil or gas in place which is not inherently related to the volume of oil and gas so
53 extracted, produced and marketed.

54 (e) To avoid the permit prohibition of subsection (d), the applicant may file with such
55 application an affidavit which certifies that the affiant is authorized by the owner of the working
56 interest in the well to state that it shall tender to the owner of the oil or gas in place not less than
57 one eighth of the total amount paid to or received by or allowed to the owner of the working interest
58 ~~at the wellhead~~ for the oil or gas so extracted, produced or marketed before deducting the amount
59 to be paid to or set aside for the owner of the oil or gas in place, on all such oil or gas to be
60 extracted, produced or marketed from the well. If such affidavit be filed with such application, then
61 such application for permit shall be treated as if such lease or leases or other continuing contract
62 or contracts comply with the provisions of this section.

63 (f) The owner of the oil or gas in place shall have a cause of action to enforce the owner's

64 rights established by this section.

65 (g) The provisions of this section shall not affect or apply to any lease or leases or other
66 continuing contract or contracts for the underground storage of gas or any well utilized in
67 connection therewith or otherwise subject to the provisions of article nine of this chapter.

68 (h) The director shall enforce this requirement irrespective of when the lease or other
69 continuing contract was executed.

70 (i) The provisions of this section shall not adversely affect any rights to free gas.

NOTE: The purpose of this bill is to clarify the Legislature's intention set forth in this bill which required not less than 1/8th (12.5%) of the total amount paid to, received by or delivered to the owner.

Strike-throughs indicate language that would be stricken from a heading or the present law and underscoring indicates new language that would be added.